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JUL 12 1976 Form OGC 3

MISSOURI OIL AND GAS COUNCIL

APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK GEOLOGICAL SURVEY

APPLICATION TO DRILL ☒ DEEPEN ☐ PLUG BACK ☐

NAME OF COMPANY OR OPERATOR Ke-La*Da Enterprises DATE 7-8-76

Box 197

Archie

Missouri

Address

City

State

DESCRIPTION OF WELL AND LEASE

Name of lease

Ke-La-Da Enterprises

Well number

2

Elevation (ground)

840

WELL LOCATION

(give footage from section lines)

900 ft. from (N) (S) sec. line

2414 ft. from (E) (W) sec. line

WELL LOCATION

Section 35

Township 43

Range 32

County

Cass

Nearest distance from proposed location to property or lease line:

250 feet

Distance from proposed location to nearest drilling, completed or applied - for well on the same lease:

250 feet

Proposed depth:

750

Rotary or Cable tools

Rotary

Approx. date work will start

July 8, 1976

Number of acres in lease:

307

Number of wells on lease, including this well, completed in or drilling to this reservoir: 2

Number of abandoned wells on lease: None

If lease, purchased with one or more wells drilled, from whom purchased:

Name _____

Address _____

No. of Wells: producing _____

inactive _____

abandoned _____

Status of Bond

Single Well ☐ Amt. _____

Blanket Bond ☒ Amt. 10,000.00

☒ ON FILE
☐ ATTACHED

Remarks: (If this is an application to deepen or plug back, briefly describe work to be done, giving present producing zone and expected new producing zone) use back of form if needed.

Proposed casing program:

amt. size wt./ft. cem.
40 feet 8" surface pipe
6" pipe to producing horizon

Approved casing - To be filled in by State Geologist

amt. size wt./ft. cem.

OK as proposed

I, the undersigned, state that I am the Vice-Pres. & Treas. of the Ke-La-Da Enterprises Inc. (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Signature

Thermond L. Longue

Permit Number: 20026

Approval Date: 12 July 76

Approved By: WBHauer by Wells

Note: This Permit not transferable to any other person or to any other location.

Remit two copies to: Missouri Oil and Gas Council
P.O. Box 250 Rolla, Mo. 65401

One will be returned.

☒ SAMPLES REQUIRED

☐ SAMPLES NOT REQUIRED

WATER SAMPLES REQUIRED @:

TD if avail.

MISSOURI OIL AND GAS COUNCIL

Form OGC - 4

WELL LOCATION PLAT

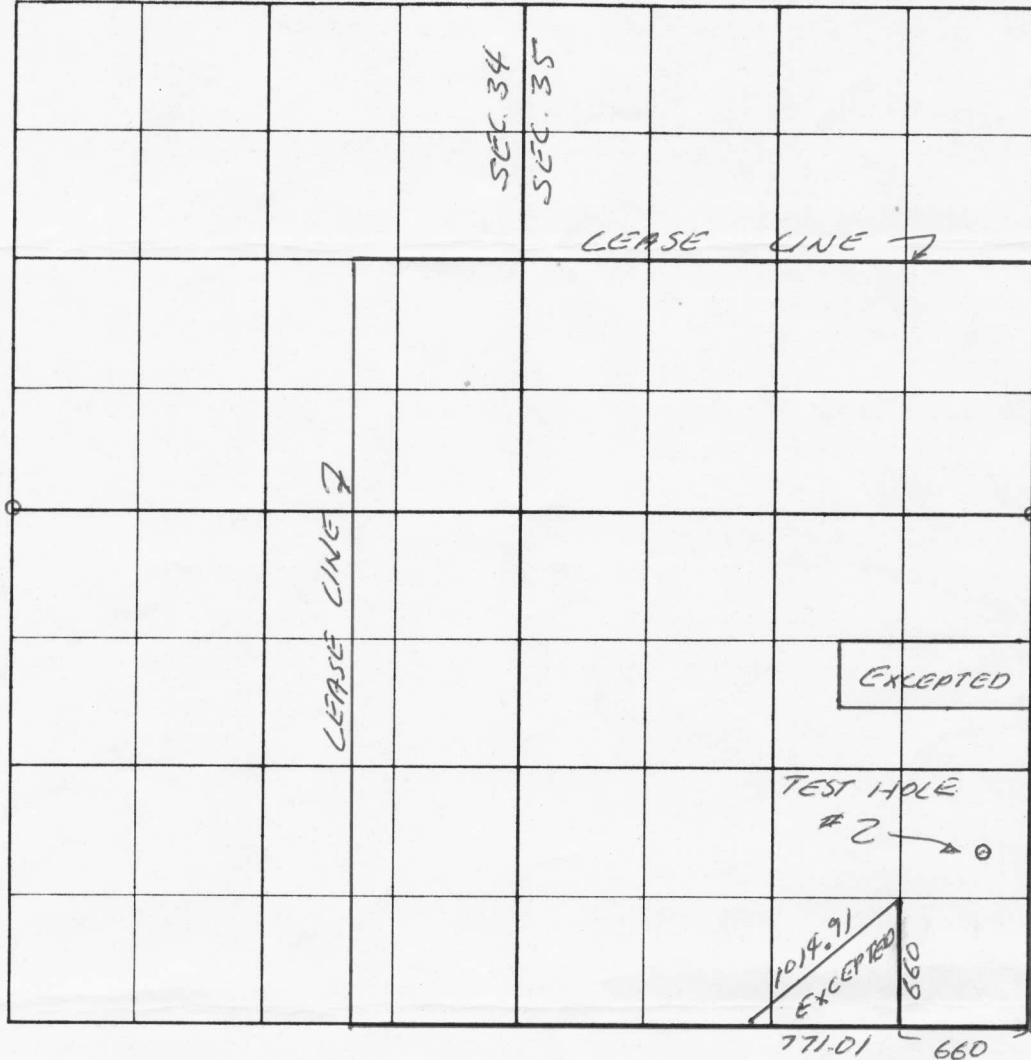
Owner: KE-LA-DA ENTERPRISES, INC.

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Lease Name: KE-LA-DA ENTERPRISES, INC.

MO. OIL & GAS COUNCIL

County, CASS900 feet from (N) - (S) line and 2414 feet from (E) - (W) lineof Sec. 35 Twp. 43 Range 32CTR. SEC.
34-43-32SCALE
1" = 1000'CTR. SEC.
35-43-32

EXCEPTED

TEST HOLE
#21014.91
EXCEPTED

660

771-01

660

REMARKS:

INSTRUCTIONS

On the above plat, show distance of the proposed well from the two nearest lease and section lines, and from the nearest well on the same lease completed in or drilling to the same reservoir. If the location requested is not in conformance with the applicable well-spacing rules, show all off-setting wells to the proposed well. Do not confuse survey lines with lease lines. See rule 7 - 3 (b) for survey requirements.

(SEAL)

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Registered Land Surveyor

MISSOURI OIL AND GAS COUNCIL

Form OGC-5

WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG

New Well ☒ Work-Over ☐ Deepen ☐ Plug Back ☐ Same Reservoir ☐ Different Reservoir ☐ Oil ☐ Gas ☒ Dry ☐

Owner <i>The Le-Da Enterprises</i>		Address <i>Box 197 Archie, MO 64725</i>	
Lease Name <i>Free</i>		Well Number <i>2</i>	<i>35-43-32</i>
Location <i>900FS - 2414 FW 2nd Line</i>		Sec. -- TWP-Range or Block & Survey	
County <i>Don</i>	Permit number (OGC3 number) <i>20028</i>		
Date spudded <i>7-19-78</i>	Date total depth reached <i>7-19-78</i>	Date completed, ready to produce <i>7-20-78</i>	Elevation (DF, RKB, RT or Gr.) feet <i>840</i>
Total depth <i>445</i>	Elevation of casing hd. flange <i>844</i> feet		
Producing interval (s) for this completion <i>70 - To 380</i>		Rotary tools used (interval) From <i>0</i> to <i>445</i> Drilling Fluid used <i>air</i>	Cable tools used (interval) From to
Was this well directionally drilled? <i>No</i>	Was directional survey made? <i>No</i>	Was copy of directional survey filed?	Date filed
Type of electrical or other logs run (list logs filed with the State Geologist) <i>None</i>			Date filed

CASING RECORD

Casing (report all strings set in well—conductor, surface, intermediate, producing, etc.)

Purpose	Size hole drilled	Size casing set	Weight (lb. ft.)	Depth set	Sacks cement	Amt. pulled
<i>Surface</i>	<i>8</i>	<i>6</i>	<i>12#</i>	<i>90</i>	<i>12</i>	
<i>Plastic</i>		<i>4</i>	<i>2#</i>	<i>445</i>	<i>None</i>	

TUBING RECORD

LINER RECORD

Size	Depth set	Packer set at	Size	Top	Bottom	Sacks cement	Screen (ft.)
<i>2 in.</i>	<i>380 ft.</i>	<i>40 ft.</i>	<i>6 in.</i>				

PERFORATION RECORD			ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD	
Number per ft.	Size & type	Depth Interval	Amt. & kind of material used	Depth Interval
<i>4</i>	<i>Y4</i>	<i>60 TO 445</i>	<i>None</i>	

INITIAL PRODUCTION

Date of first production <i>7-24-78</i>		Producing method (indicate if flowing, gas lift or pumping—if pumping, show size & type of pump): <i>Flowing</i>					
Date of test <i>7-28-78</i>	Hrs. tested <i>24</i>	Choke size	Oil prod. during test bbls.	Gas prod. during test MCF	Water prod. during test bbls.	Oil gravity API (Corr.)	
Tubing pressure <i>30#</i>	Casing pressure <i>30#</i>	Cal'd rate of production per 24 hrs.	Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio	
Disposition of gas (state whether vented, used for fuel or sold): <i>Vented for test well shut in 24020.</i>							
Method of disposal of mud pit contents: <i>air / Rotary</i>							

CERTIFICATE: I, the undersigned, state that I am the *owner* of the *The Le-Da Enterprises* (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Kenneth L. Thompson
Signature

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